# Proposed Weather Adjustment of BTM:NG Resources for ICAP Market Forecast


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## Load Forecasting Task Force

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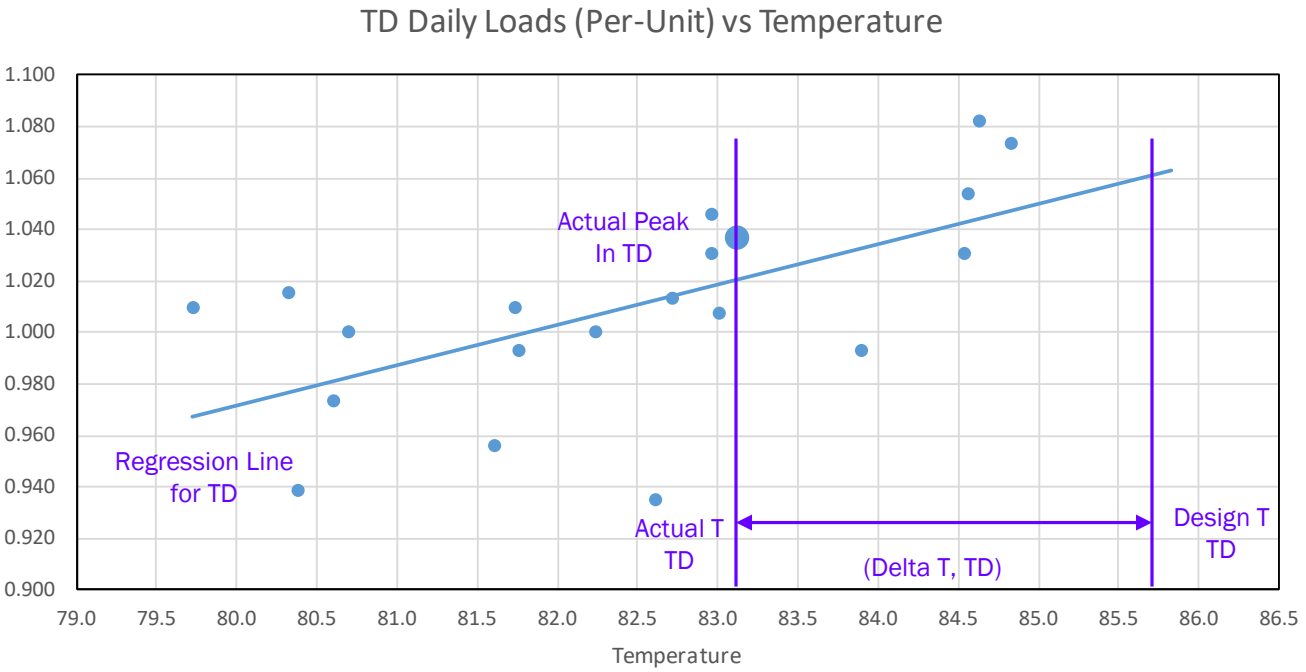
# Current Method for Weather Adjustment of Transmission District Peak

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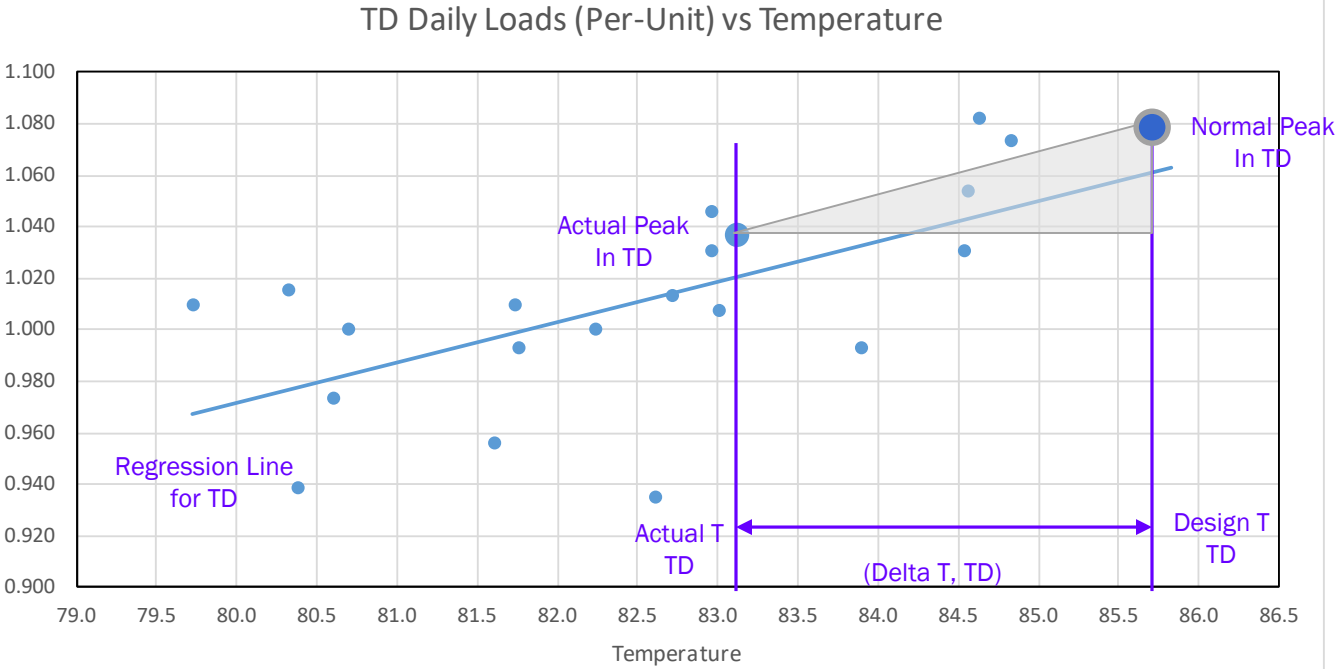


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# Proposed Weather Adjustment of BTM:NG Resources for ICAP Market Forecast

1. Determine the change in temperature from Actual to Design for a Transmission District:

   Delta T = (T Design – T Actual)

2. For each BTM:NG Resource, find the actual average load and weather response:

   $MW_{BTM:NG, Avg}$ = Sum(top 20 loads)/20

   B = MW per Degree, from linear regression of top 20 load hours with hourly temperatures in TD

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3. Calculate the weather adjustment for each BTM:NG Resource:

   Delta MW = B * Delta T

   Use Delta T from Transmission District & Weather Response of BTM:NG :
   $MW_{Normal} = MW_{BTM:NG, Avg} + Delta\ MW$

   (Note: B must be greater than or equal to 0. If slope is negative, the weather adjustment is zero.)

4. Determine (1 + WNF) for each BTM:NG Resource:

   $(1 + WNF) = MW_{Normal} / MW_{BTM:NG\ Avg}$

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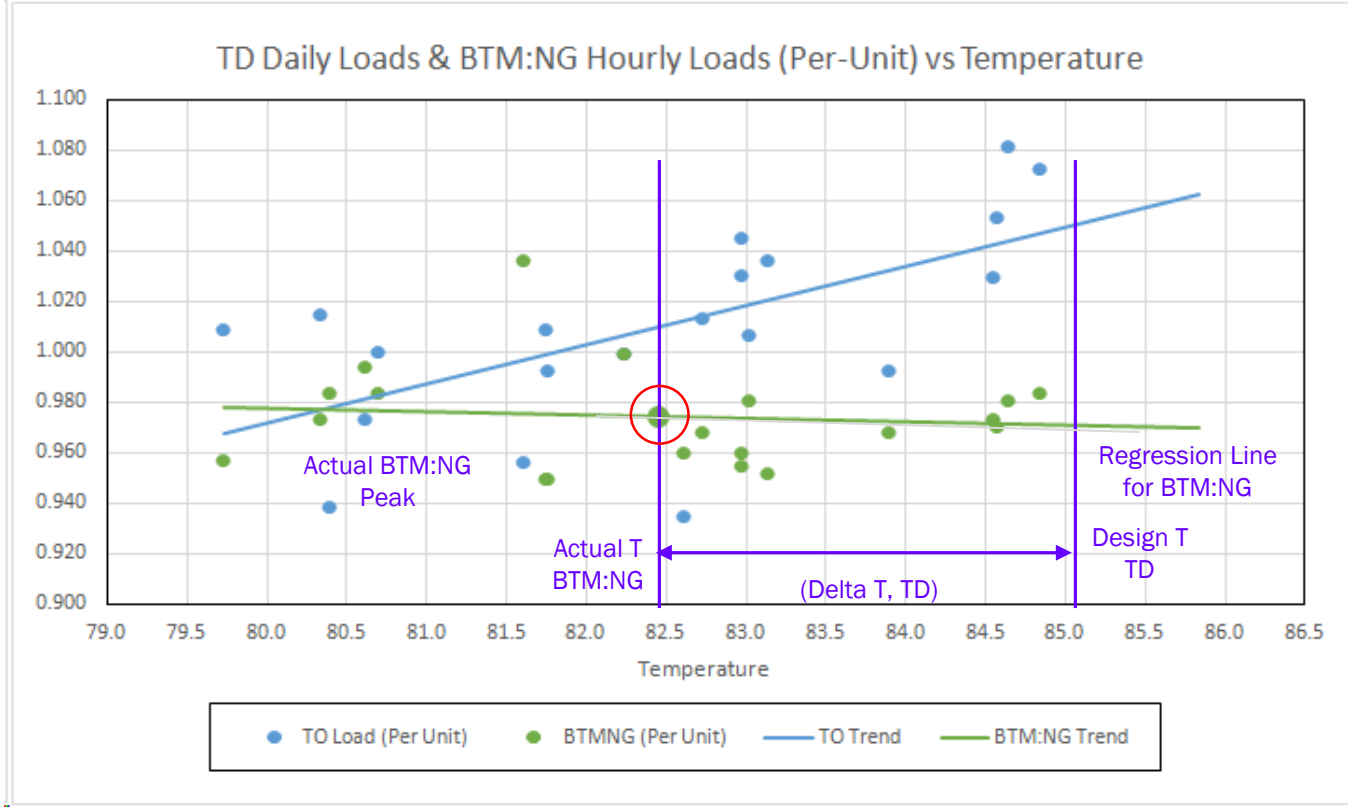
# Proposed Method for Weather Adjustment of BTM:NG Resource

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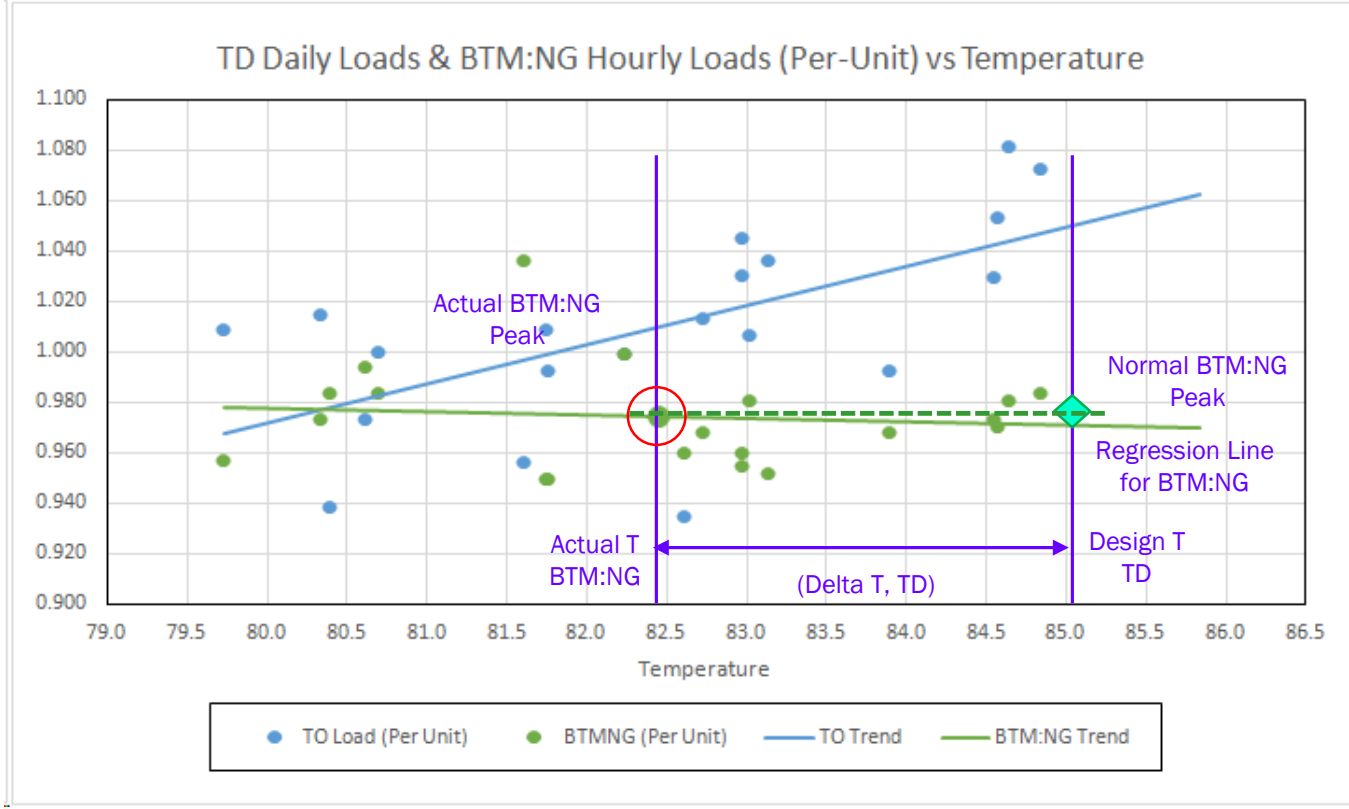


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# Discussion Points

1. This proposed method properly accounts for specific weather response of each resource in order to determine its net generation.
2. The method is consistent with the Tariff and ICAP Manual, since it uses top 20 hours of each resource, from within the top 40 NYCA hours.
3. The method is consistent with the current NYISO Demand Response Operation processes, which allow for a (1+WNF) factor specific to each resource.
4. Should not result in significant increase in time & resources since right now there are only a limited number of BTM:NG resources to analyze; however, this proposed method should be reviewed should the number of BTM:NG resources increase significantly.

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# Questions?

We are here to help. Let us know if we can add anything.

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